



ENGINEERING
TOMORROW



Environmental **Product Declaration**

DEVpipeheat 10 V3 heating cables



EPD issued	2024-02-19
EPD expires	2029-02-19
EPD author	Danfoss Climate Solutions
EPD type	Cradle-to-gate with options (A4, A5, C1-C4 & D)
Declared unit	1 m of cable with packaging
Products included	DEVpipeheat 10 V3 heating cables (calculation made for sales code: 98300009, sales codes presented in Annex 1)
Manufacturing Location	Bartec, Germany
Use Location	Norway
Application	Multiple indoor floor constructions and pipe tracing applications
Mass	60 g without packaging 76 g with packaging
Dimensions (H×W×D)	1 m
Verification	☐ External ☒ Internal ☐ None
Produced to	Danfoss Product Category Rules (2022-09)
Internal independent verifier	Danfoss Power Electronics & Drives A/S

DISCLAIMER

This EPD was prepared to the best of knowledge of Danfoss A/S. The life cycle assessment calculations were performed in accordance with ISO 14040 & 14044 and EN15804+A2.

All results were internally reviewed by independent experts. While this declaration has followed the guidance of ISO 14025, it has not been externally verified or registered by an EPD programme and therefore does not fully comply with the ISO 14025 standard.

This EPD has been published by Danfoss A/S on Danfoss Product Store and Danfoss Website. For questions, feedback or requests please contact your Danfoss sales representative.

Introduction

This Environmental Product Declaration (EPD) follows the Danfoss Product Category Rules (PCR) (2022-09-20). These rules provide a consistent framework for calculating and reporting the environmental performance of Danfoss' products and is aligned with relevant international standards, particularly ISO 14025:2006 and EN 15804+A2:2019.

This document has been produced by Danfoss A/S following an internal verification process, but it is not a third-party verified document.

What is an EPD?

An EPD is a document used to communicate transparently, the quantified environmental impacts of a product over its lifecycle stages. This quantification is done by performing a Life Cycle Assessment (LCA) in line with a consistent set of rules known as a PCR (Product Category Rules).

An EPD provides:

- A product's carbon footprint together with other relevant environmental indicators, including air pollution, water use, energy consumption, and waste, over its own life cycle (Modules A-C), as well as the expected benefits of reuse and recycling in reducing the impact of future products (Module D). See Table 1 for module descriptions.
- Environmental data allowing customers to calculate LCAs and produce EPDs for their own products.

Type of EPD

This EPD is of the type 'cradle-to-gate with options' and includes all relevant modules: production (A1-A3), shipping (A4), deconstruction (C1), waste collection and transport (C2), treatment (C3) and disposal (C4). It also includes potential net benefits to future products from recycling or reusing post-consumer waste (D). The codes in brackets are the module labels from EN 15804+A2. Module for installation and models concerning use, maintenance, repair, replacement, refurbishment, energy and operational water use (B7) are excluded, following the cut-off rules from EN 15804.

Table 1: Modules of the product's life cycle included in the EPD

Product stage			Installation		Use stage							End-of-life stage				Benefits
Raw materials	Transport	Manufacture	Transport	Installation	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De-install.	Transport	Waste processing	Disposal	Benefits and loads outside system boundaries
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
X	X	X	X	X	MNR	MNR	MNR	MNR	MNR	MNR	MNR	X	X	X	X	X

(X = declared module; MNR = module not relevant)

Product Description

The DEVIpipeline™ 10 V3 is a self-limiting heating cable that is used for frost protection of pipes.

Heating cable must be used together with an appropriate thermostat to secure against overheating and reduce energy consumption.

The DEVIpipeline™ 10 V3 is a heating cable developed for being installed inside drinking water pipes with the purpose of preventing frozen pipes (not for keeping water hot in pipes).

The heating cable is supplied on drums.

See more information about DEVIpipeline™ 10 V3 on [Danfoss product store](#).



Figure 1: DEVIpipeline™ 10 V3

Intended market.

The intended market of this study is Norway, and the baseline scenario involves the distribution, installation, and end-of-life in Norway. The results are only valid for this geographical scope.

Table 2: Product composition

Object description	Net weight	Unit	%
EMMA	6,00	g	10%
Styrene copolymer	14,00	g	23%
Wire Cu	13,00	g	22%
PP	14,00	g	23%
PVDF	10,00	g	17%
Alufoil	3,00	g	5%
Total product	60,00	g	100%
Cardboard	15,68	g	98%
PS	0,32	g	2%
Total packaging	16,00	g	100%
Product	60,00	g	79%
Packaging	16,00	g	21%
Total product & packaging	76,00	g	100%

Product Description

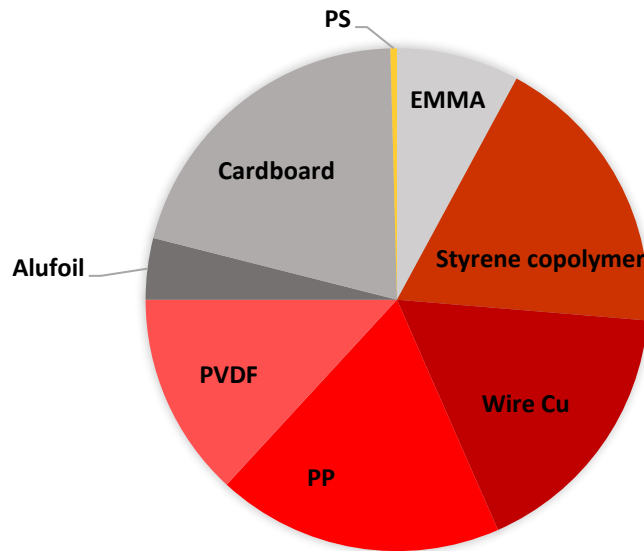


Figure 2: Material Composition Overview

The declared unit is 1 m of cable with packaging, with the mass of 76,00 g.

This EPD covers multiple sales codes for DEVlpipeheat™ 10 V3 heating cables. A product comparison on the material level was performed for all codes, the code with the highest mass of heating wire was selected. The EPD values were calculated for the composition above. This composition represents the highest environmental values for all the product codes in DEVlpipeheat™ 10 V3 heating cables, therefore it represents all the products in the DEVlpipeheat™ 10 V3 heating cables product group. All sales codes covered by this EPD are shown in table 13.

Overview of LCA study

Data quality

Data quality of the selected datasets is generally assessed as good and very good in terms of geographical, time and technology representativeness and applicability. Background data is from LCA software LCA for experts (Sphera) database version 2023.2.

Allocation and cut-off criteria

The allocation is made in accordance with the provisions of EN 15804+A2. All major raw materials and all the essential energy are included. All hazardous materials and substances are considered in the inventory. Data sets within the system boundary are complete and fulfil the criteria for the exclusion of inputs and output criteria. No known material or energy flows were ignored, including those which fell below the limit of 1%. Accordingly, the total sum of input flows ignored is certainly less than 5% of the energy and mass applied.

In the LCA study the following assumptions were made: LDPE was used to represent EVO, ABS was used to represent styrene copolymer & PVC was used to represent PVDF.

System boundaries

The results in this EPD are split into life cycle modules following EN 15804 (Figure 1): production (A1-A3), distribution (A4), (A5) installation and the end of the product's life (C1-C4). Module D represents environmental benefits and loads that occur beyond the system boundary (i.e., in future products).

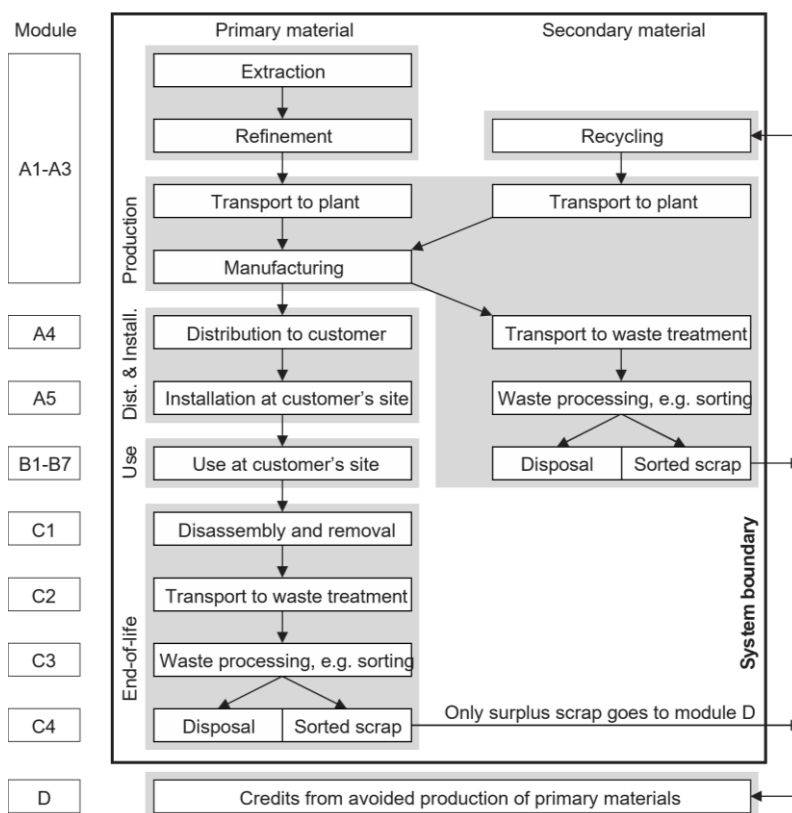


Figure 4: Modular structure used in this EPD (following EN 15804+A2)

Overview of LCA study

Product and packaging manufacture (A1-A3)

Final manufacturing occurs in the Bartec plant, Germany (outsourced). The raw materials are mainly sourced from Europe. Electricity is used to press the heating metal core together with the outside shell. The product is then cut to desired length and shipped to the customer. The facility is certified according to ISO 9001 & ISO 14001. Where waste generated on-site is recyclable, it is separated and recycled. For further information, [see here](#). Data collected for year 2023.

Table 4: Biogenic carbon content in product

	Total (excluding recycling)
Biogenic carbon content in product [kg]	0,00706

Note: 1 kg biogenic carbon is equivalent to 44/12 kg of CO₂.

Shipping and installation (A4-A5)

The intended market for DEVpipeheat 10 V3 cables is Norway. The assembly factory is in Germany, so a distance of 1404 km by truck and 163 km by container ship (representing a ferry) was used to represent the distance between the factory and the final customer.

Module A5 includes disposal of packaging materials only, the benefits from e.g., energy recovered after plastic incineration are allocated to module D. The product is assumed to be installed by hand and there is no loss of product during installation. Energy use in handheld tools during installation is not included as it falls under the cut-off criteria.

End-of-life (C1-C4)

The following end-of-life procedure has been applied:

- Manual dismantling is used to separate recyclable bulk materials, e.g. bulk metals and plastics.
- Shredding is used for the remaining parts, such as printed circuit board assemblies.
- Ferrous metals, non-ferrous metals and bulk plastics are recovered through recycling.
- The remaining materials go to either energy recovery or landfill.

In line with EN 15804+A2, only the 'net scrap' (i.e., the leftover recyclable materials remaining after inputs of recycled content required in the manufacturing phase are first satisfied) is used to calculate the benefits and loads beyond the system boundary (Module D).

For this EPD an average scenario with 50% of the product sent to recycling % 50% of the product sent to landfill (C3, C4, D) was used.

This scenario is designed to represent an average end-of-life scenario.

For the EPD this average scenario was chosen as it is assumed that it represents the majority of cases on average.

Overview of LCA study

1. Recycling scenario with 100% of the product sent to recycling at the end-of-life, excluding fractions that cannot be recycled or incinerated (e.g., glass reinforcing in glass-filled plastics) and are sent to landfill.

This scenario illustrates best case performance. It assumes a 100% collection rate and best available recycling technologies. Under this scenario electrical cables, and all metals, flat glass and unreinforced plastics found within the body and chassis of the product are recycled. Printed circuit board assemblies are incinerated, and the copper and precious metals (gold, silver, palladium, and platinum) are recycled.

2. Landfill scenario with 100% of the product sent to landfill.

This scenario assumes that the whole product, including its packaging, is landfilled. It is designed to represent a poor end-of-life-route where valuable resources are lost.

Benefits and loads beyond the system boundary (D)

Module D considers the net benefit of recycling (including energy recovery) of materials in the product and packaging, taking account of losses in the recycling process and the recycled material used in the production of the product. Module D covers the two end-of-life scenarios, as described above.

Environmental performance

This section presents the environmental performance of 1 m of DEVIpipelineheat 10 V3 heating cable without packaging. Figure 5 presents the environmental impact of 1m of DEVIpipelineheat 10 V3 heating cable without packaging across a number of environmental impact categories (following EN 15804+A2:2019) per life cycle stage, over its full life cycle, including Global Warming Potential.

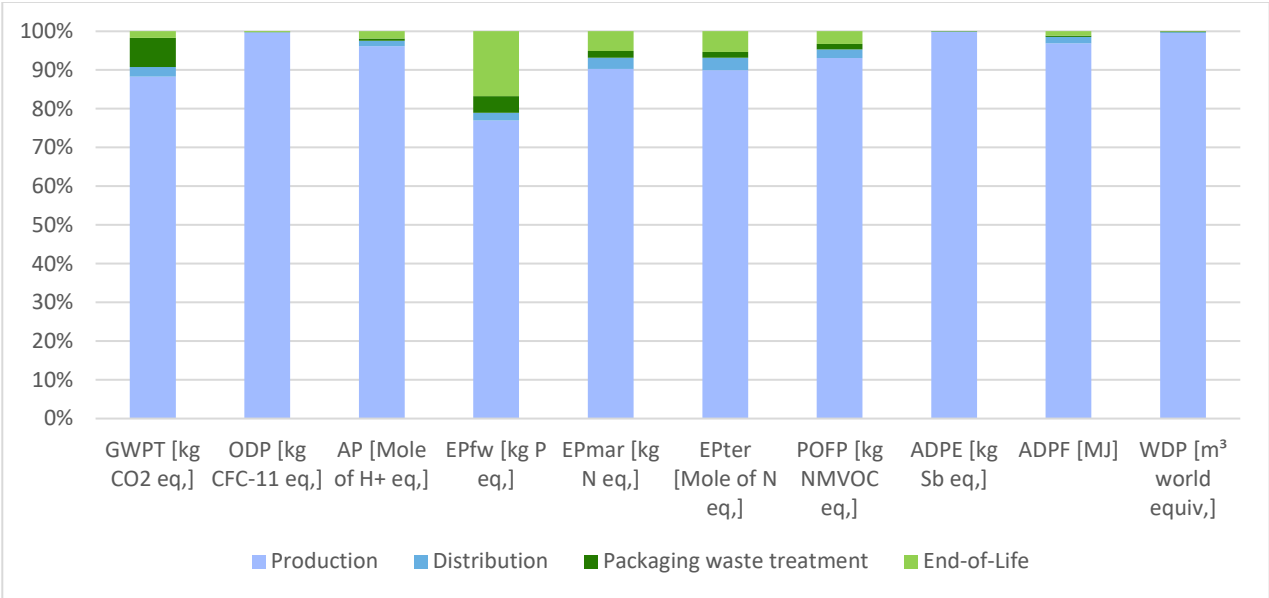


Figure 5: Breakdown of environmental impacts by life cycle stages (see Table 7 for descriptions of environmental impact indicators).

Table 5: Environmental impact indicators

	Production	Distribution	Packaging waste treatment	End-of-Life				(not included in Figure 5)
Life cycle stages based on EN 15804+A2	A1-A3	A4	A5	C1	C2	C3	C4	D
Description Environmental Impact Indicators	Manufacture of the product from 'cradle-to-gate'	Transport of the product to the customer	Installation of the product and disposal of used packaging	Deinstallation of the product from the site	Transport of the product to waste treatment	Processing waste for recycling	Disposal of waste that cannot be recycled (through landfill and incineration)	Potential benefits and loads beyond the system boundary due to reuse, recycling, and energy recovery
GWPT [kg CO2 eq.]	2,53E-01	8,96E-03	2,63E-02	0,00E00	6,16E-04	3,46E-03	1,98E-03	-7,52E-02
GWPF [kg CO2 eq.]	2,77E-01	8,88E-03	1,54E-03	0,00E00	6,16E-04	3,43E-03	1,98E-03	-7,50E-02
GWPB [kg CO2 eq.]	-2,47E-02	0,00E+00	2,47E-02	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
GWPLULUC [kg CO2 eq.]	6,03E-04	8,02E-05	1,56E-06	0,00E00	1,49E-08	3,14E-05	1,63E-06	-2,14E-04
ODP [kg CFC-11 eq.]	1,95E-12	1,14E-15	1,03E-15	0,00E00	7,19E-20	4,41E-16	2,80E-15	-2,94E-13
AP [Mole of H+ eq.]	1,44E-03	2,15E-05	8,19E-06	0,00E00	8,44E-07	2,13E-05	7,35E-06	-5,85E-04
EPfw [kg P eq.]	1,26E-06	3,17E-08	6,93E-08	0,00E00	1,33E-10	1,24E-08	2,82E-07	-1,06E-07
EPmar [kg N eq.]	2,12E-04	7,50E-06	4,42E-06	0,00E00	3,36E-07	1,04E-05	2,26E-06	-5,45E-05
EPter [Mole of N eq.]	2,22E-03	8,52E-05	4,03E-05	0,00E00	3,70E-06	1,16E-04	2,49E-05	-5,70E-04
POFP [kg NMVOC eq.]	6,65E-04	1,79E-05	1,11E-05	0,00E00	7,99E-07	1,98E-05	5,85E-06	-2,02E-04
ADPE [kg Sb eq.]	4,09E-05	5,72E-10	7,89E-11	0,00E00	2,19E-11	2,23E-10	5,70E-11	-2,16E-05
ADPF [MJ]	5,79E+00	1,20E-01	2,09E-02	0,00E00	8,88E-03	4,62E-02	2,85E-02	-1,70E+00
WDP [m ³ world equiv.]	5,52E-02	1,05E-04	9,43E-05	0,00E00	1,04E-06	4,09E-05	-5,40E-06	-1,93E-02

Table 6: GWPT-GHG indicator

	Production	Distribution	Packaging waste treatment	End-of-Life				
Life cycle stages based on EN 15804+A2	A1-A3	A4	A5	C1	C2	C3	C4	D
Description	Manufacture of the product from 'cradle-to-gate'	Transport of the product to the customer	Installation of the product and disposal of used packaging	Deinstallation of the product from the site	Transport of the product to waste treatment	Processing waste for recycling	Disposal of waste that cannot be recycled (through landfill and incineration)	Potential benefits and loads beyond the system boundary due to reuse, recycling, and energy recovery
Environmental Impact Indicators								
GWP-GHG [kg CO2 eq.]	2,78E-01	8,96E-03	1,54E-03	0,00E+00	6,16E-04	3,46E-03	1,98E-03	-7,52E-02

*the GWP-GHG environmental indicator is calculated without the biogenic global warming potential (GWPB), the formula is $GWP-GHG = GWPF + GWPLULUC$

How to read scientific numbers:

e.g. $2,05E02 = 2,05 \times 10^2 = 205$

$2,04E-01 = 2,04 \times 10^{-1} = 0,204$

Table 7: Environmental impact indicator descriptions

Acronym	Unit	Indicator
GWPT	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – total
GWPF	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – fossil
GWPB	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – biogenic
GWPLULUC	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – land use and land use change
GWP-GHG	kg CO ₂ eq.	Carbon footprint (Global Warming Potential) – total without Carbon footprint (Global Warming Potential) – biogenic
ODP	kg CFC-11 eq.	Depletion potential of the stratospheric ozone layer
AP	Mole H ⁺ eq.	Acidification potential
EPfw	kg P eq.	Eutrophication potential – aquatic freshwater
EPmar	kg N eq.	Eutrophication potential – aquatic marine
EPter	Mole of N eq.	Eutrophication potential – terrestrial
POFP	kg NMVOC eq.	Summer smog (photochemical ozone formation potential)
ADPE*	kg Sb eq.	Depletion of abiotic resources – minerals and metals
ADPF*	MJ	Depletion of abiotic resources – fossil fuels
WDP*	m ³ world eq.	Water deprivation potential (deprivation-weighted water consumption)

Results for module A1-A3 are specific to the product. All results from module A4 onwards should be considered as scenarios that represent one possible outcome. The true environmental performance of the product will depend on actual use.

The results in this section are relative expressions only and do not predict actual impacts, the exceeding of thresholds, safety margins, or risks. EPDs from others may not be comparable.

Carbon footprint

The total carbon footprint (GWPT), cradle-to-grave, of the product is 2,94E-01 kg CO₂-eq (A1-C4). The carbon footprint (GWPT) of production of this product, cradle-to-gate, is 2,53E-01 kg CO₂-eq (A1-A3).

Table 8: Resource use

	A1-A3	A4	A5	C1	C2	C3	C4	D
PERE [MJ]	1,79E+00	8,59E-03	1,27E-03	0,00E00	2,93E-05	3,36E-03	2,28E-03	-1,88E-01
PERM [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
PERT [MJ]	1,79E+00	8,59E-03	1,27E-03	0,00E00	2,93E-05	3,36E-03	2,28E-03	-1,88E-01
PENRE [MJ]	4,58E+00	1,21E-01	2,19E-02	0,00E00	8,89E-03	4,63E-02	2,85E-02	-1,86E+00
PENRM [MJ]	1,22E+00	0,00E+00	0,00E+00	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
PENRT [MJ]	5,80E+00	1,21E-01	2,19E-02	0,00E00	8,89E-03	4,63E-02	2,85E-02	-1,86E+00
SM [kg]	1,14E-02	0,00E+00	0,00E+00	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
RSF [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
NRSF [MJ]	0,00E+00	0,00E+00	0,00E+00	0,00E00	0,00E+00	0,00E+00	0,00E+00	0,00E+00
FW [m3]	2,08E-03	9,41E-06	3,00E-06	0,00E00	4,70E-08	3,68E-06	6,90E-07	-5,48E-04

Table 9: Resource use indicator descriptions

Acronym	Unit	Indicator
PERE	MJ	Use of renewable primary energy excluding renewable primary energy resources used as raw materials
PERM	MJ	Use of renewable primary energy resources used as raw materials
PERT	MJ	Total use of renewable primary energy resources (primary energy and primary energy resources used as raw materials)
PENRE	MJ	Use of non-renewable primary energy excluding non-renewable primary energy resources used as raw materials
PENRM	MJ	Use of non-renewable primary energy resources used as raw materials
PENRT	MJ	Total use of non-renewable primary energy resources (primary energy and primary energy resources used as raw materials)
SM	kg	Use of secondary material
RSF	MJ	Use of renewable secondary fuels
NRSF	MJ	Use of non-renewable secondary fuels
FW	m ³	Net use of fresh water

Table 10: Waste categories and output flows

	A1-A3	A4	A5	C1	C2	C3	C4	D
HWD [kg]	3,47E-07	3,74E-13	7,32E-13	0,00E00	6,11E-14	1,44E-13	1,91E-12	-1,64E-07
NHWD [kg]	3,17E-02	1,83E-05	5,95E-03	0,00E00	8,89E-07	7,05E-06	3,01E-02	-1,04E-02
RWD [kg]	1,92E-04	2,24E-07	1,31E-07	0,00E00	9,51E-09	8,65E-08	2,84E-07	-1,39E-05
CRU [kg]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E+00	0,00E+00	0,00E+00
MFR [kg]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E+00	3,02E-02	0,00E+00
MER [kg]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E+00	0,00E+00	0,00E+00
EEE [MJ]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E+00	0,00E+00	0,00E+00
EET [MJ]	0,00E00	0,00E00	0,00E00	0,00E00	0,00E00	0,00E+00	0,00E+00	0,00E+00

Table 11: Waste category and output flow descriptions

Acronym	Unit	Indicator
HWD	kg	Hazardous waste disposed
NHWD	kg	Non-hazardous waste disposed
RWD	kg	Radioactive waste disposed
CRU	kg	Components for reuse
MFR	kg	Materials for recycling
MER	kg	Materials for energy recovery
EEE	kg	Exported energy (electrical)
EET	kg	Exported energy (thermal)

Table 12: Additional indicators*

	A1-A3	A4	A5	C1	C2	C3	C4	D
PM [Disease incidences]	1,24E-08	2,20E-10	6,08E-11	0,00E00	1,17E-11	1,37E-10	6,70E-11	-5,06E-09
IRP [kBq U235 eq.]	2,91E-02	3,34E-05	1,72E-05	0,00E00	1,35E-06	1,29E-05	4,14E-05	-2,31E-03
ETPfw [CTUe]	2,98E+00	8,54E-02	1,82E-02	0,00E00	6,44E-03	3,28E-02	5,60E-02	-1,05E+00
HTPc [CTUh]	1,57E-10	1,74E-12	5,19E-13	0,00E00	1,20E-13	6,75E-13	1,17E-12	-5,89E-11
HTPnc [CTUh]	6,56E-09	9,75E-11	4,99E-11	0,00E00	5,23E-12	4,22E-11	9,95E-11	-2,75E-09
SQP [Pt]	2,63E+00	4,93E-02	3,11E-03	0,00E00	2,27E-05	1,93E-02	2,34E-03	-3,61E-01

Table 13: Optional indicator descriptions

Acronym	Unit	Indicator
PM	Disease incidence	Potential incidence of disease due to particulate matter emissions
IRP**	kBq U235 eq.	Potential human exposure efficiency relative to U235
ETPfw*	CTUe	Potential Comparative Toxic Unit for ecosystems (fresh water)
HTPc*	CTUh	Potential Comparative Toxic Unit for humans (cancer)
HTPnc*	CTUh	Potential Comparative Toxic Unit for humans (non-cancer)
SQP*	Dimensionless	Potential soil quality index

**Disclaimer for ADPE, ADPF, WDP, ETPfw, HTPc, HTPnc, SQP:* The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator.

***Disclaimer for ionizing radiation:* This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

Annex 1: The sales codes of all cables covered in this EPD

To calculate the actual GWPT of the purchased product, just multiply the GWPT from this EPD with the length [m] of the purchased product sales code.

Example:

Sales code: 98300007

Length: 100 m

GWPT: 0,294 kgCO₂eq/m

Greenhouse gases from the cable 100 m x 0,294 kgCO₂eq/m = 29,4 kgCO₂eq

Table 13: DEVIppeheat sales codes, covered by this EPD

DEVIppeheat 10 V3		
Sales code	Product Description	Length [m]
98300007	DEVIppehat 10 V3 Drum, 100 m	100
98300008	DEVIppehat 10 V3 Drum, 300 m	300
98300009	DEVIppehat 10 V3 Drum, 1000 m	1000

References

- CEN (2019). *EN 15804:2012+A2:2019: Sustainability of construction works – Environmental product declarations – Core rules for the product category of construction products*. Brussels, Belgium: European Committee for Standardization.
- NPCR 027 Part B for Electrical cables and wires (references to EN 15804 + A2), registration date 1.3.2022, published on EPD Norway
- Danfoss (2022). *Danfoss Product Category Rules: Environmental Product Declarations for Danfoss Products*. Nordborg, Denmark: Danfoss A/S.
- ISO (2006a). *ISO 14025:2006: Environmental labels and declarations – Type III environmental declarations – Principles and procedures*. Geneva, Switzerland: International Organization for Standardization.
- ISO (2006b). *ISO 14040:2006: Environmental management – Life cycle assessment – Principles and framework*. Geneva, Switzerland: International Organization for Standardization.
- ISO (2006c). *ISO 14044:2006: Environmental management – Life cycle assessment – Requirements and guidelines*. Geneva, Switzerland: International Organization for Standardization.

Danfoss Climate Solutions

Any information, including, but not limited to information on selection of product, its application or use, product design, weight, dimensions, capacity or any other technical data in product manuals, catalogues descriptions, advertisements, etc. and whether made available in writing, orally, electronically, online or via download, shall be considered informative, and is only binding if and to the extent, explicit reference is made in a quotation or order confirmation. Danfoss cannot accept any responsibility for possible errors in catalogues, brochures, videos and other material. Danfoss reserves the right to alter its products without notice. This also applies to products ordered but not delivered provided that such alterations can be made without changes to form, fit or function of the product. All trademarks in this material are property of Danfoss A/S or Danfoss group companies. Danfoss and the Danfoss logo are trademarks of Danfoss A/S. All rights reserved.
